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Presenters





Roger Ferguson
Chief Executive Officer

- 25+ years of experience in gas and petrochemical industry and has worked locally and internationally with top performers in the industry.
- Prior to joining TGU he held Senior Management roles with responsibility for commercial functions, including the Gas Purchase Agreements, Natural Gas Liquid (NGL) sales and Liquefied Natural Gas (LNG) sales.
- Mr. Ferguson has experience in leading teams in strategy development and implementation.



Nigel Chinapoo

Chief Operating Officer

- 20+ years of experience in finance
- Mr. Chinapoo currently also holds the position of COO and previously held the position of CFO
- Before joining TGU, Mr. Chinapoo managed the Mergers and Acquisitions Group for Citibank's Caribbean office in Port of Spain, Trinidad
- Mr. Chinapoo holds a bachelor's degree in Economics and Mathematics from the University of the West Indies and is a fellow of the Association of Chartered Certified Accountants and a member of the Institute of Chartered Accountants of Trinidad and Tobago

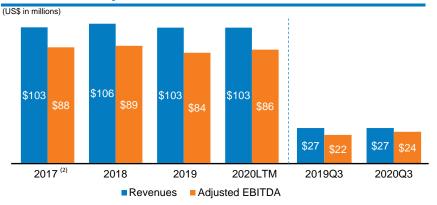
Company Snapshot



TGU overview

- Largest energy supplier in Trinidad & Tobago, delivering over 50% of the country's average electricity demand
 - Accounts for 39% of T&TEC total contracted capacity
- Fully operational 720MW combined cycle gas fired plant
- Lowest cost thermal generation in the country in terms of heat rate, supplying reliable base load power
- Owned by the National Investment Fund Holding Company (NIFHCL) which is itself owned by the Government of the Republic of Trinidad and Tobago (GoRTT)
- 30 year Power Purchase Agreement ("PPA") with T&TEC
 - The Agreement expires in 2041
 - All payments under PPA are fully guaranteed by GoRTT
 - Favorable terms for TGU including a tolling arrangement and stable capacity payments which continue to be made after certain defaults by TGU (as long as the PPA is not terminated by T&TEC upon such defaults) and during certain force majeure events
 - T&TEC as offtaker is responsible for the supply and payment of fuel
 - PPA considered a finance lease on balance sheet

Revenues and Adjusted EBITDA(1)



Simplified PPA structure



Unconditional and irrevocable guarantee from GoRTT for all PPA payments



Contracted to provide plant availability of 93% - 720MW



- Obligated to pay up to 93% of availability
- Supply and payment of fuel to the plant
- Supplies and delivers water to plant



Source: Company information.

LTM: Last twelve months, calculated by subtracting information through the third quarter ended September 30, 2019 from the information for the year ended December 31, 2019, and adding information through the third quarter ended September 30, 2020.

- Adjusted EBITDA is calculated as operating profit plus depreciation, finance lease collections, and liquidated damages.
- (2) 2017 was a Major Maintenance year with a contracted equivalent availability of 91% in accordance to the PPA.

Operational Performance Update



Maintenance Program Update

2019 Completed Maintenance

Gas Turbine 11 Major Inspection

Annual Maintenance on all GTs

Water Treatment Plant Major Maintenance

ST 10 and ST 20 Last Stage Bucket Repairs

2020 Completed Maintenance

GT 12 and 13 Major Inspection outages completed. GT 21 deferred to 2021 due to Covid-19.

Annual Maintenance on all GTs

Statutory Inspection of all 6 HRSGs

ST 10 and 20 Annual Outages

2021 Planned Maintenance

GT 21, 22 and 23 Major Inspection Outages

Annual Maintenance on all GTs

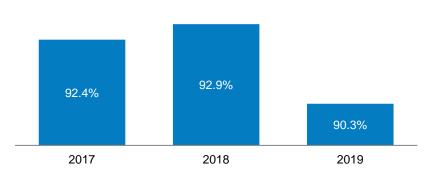
Statutory Inspection of all 6 HRSGs

ST 10 and 20 Annual Outages

2017-2020 Q3 historical availability

92.9% 88.4% 93.3% 95.4% 2017Q3 2018Q3 2019Q3 2020Q3

2017-2019 Full year performance (1)(2)



TGU has been able to consistently operate at or near the required availability under its PPA

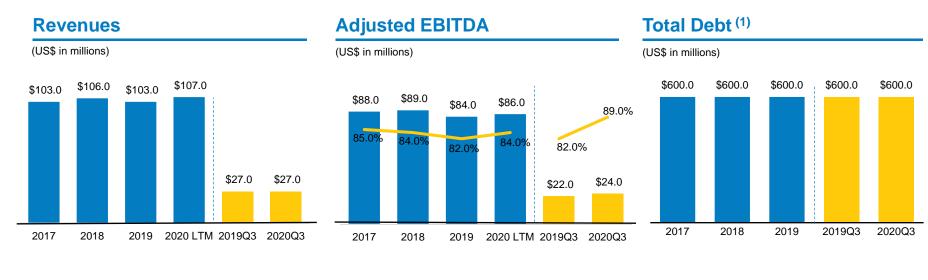
Source: Company information

^{(1) 2017} was a Major Maintenance year with a contracted equivalent availability of 91% in accordance with the PPA. TGU was able to achieve a 92.4% availability.

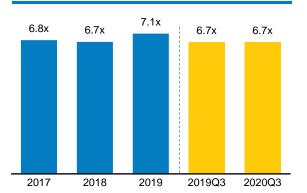
^{(2) 2018} and 2019 were both Regular Maintenance years where TGU fell just short of the 93% required annual availability by .15% and 2.7% respectively due to additional inspections works and works on a generator rotor.

Financial Performance Update

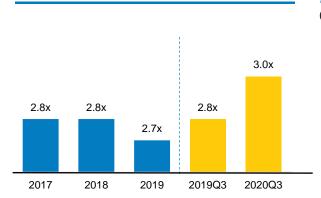




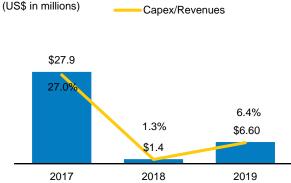
Debt-to-Adjusted EBITDA



Interest Coverage Ratio⁽²⁾



Capex (3)



Source: Company information.

LTM: Last twelve months, calculated by subtracting information through the third quarter ended September 30, 2019 from the information for the year ended December 31, 2019, and adding information through the third quarter ended September 30, 2020

Note: Annual information presented in blue and quarterly information in yellow

- (1) The only debt TGU has is its US\$600M 5.25% International Bond
- (2) Interest coverage ratio is defined as Adjusted EBITDA divided by interest expense
- (3) Q32019 and Q32020 had minimal Capex expenditure



Complete audited historical financials



Balance	Sheet
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(in US\$ millions)	2017A	2018A	2019A	3Q19	3Q20
Assets					
Non current assets	849.3	818.8	805.3	806.1	809.4
Property, plant and equipment	55.9	46.8	46.1	42.1	49.1
Net investment in leased assets	719.1	713.1	706.2	708.1	700.8
Right of use assets	_	_	7.1	7.2	6.9
Deferred tax assets	74.3	58.9	45.9	48.7	36.6
Fixed Deposits	_	_	_	_	16.0
Current assets	178.7	224.4	262.4	256.1	275.3
Cash and short-term deposits	121.7	126.4	112.6	120.5	132.3
Net investment in leased assets	5.3	5.9	6.9	6.8	7.2
Trade and other receivable	38.6	77.8	125.9	113.0	118.7
Inventories	13.1	14.3	17.0	15.8	17.1
Total assets	1,028.0	1,043.2	1,067.7	1,062.2	1,084.7
Liabilities					
Non current liabilities	807.1	805.8	812.8	812.4	816.1
Deferred tax liabilities	225.2	222.6	221.0	221.0	223.1
Lease liabilities	_	_	7.1	7.1	7.2
Long term bond	581.9	583.2	584.7	584.3	585.8
Current liabilities	15.4	13.7	15.0	19.6	19.7
Trade and other payables	15.4	13.0	14.8	19.6	19.7
Provisions	_	0.7	_	_	_
Lease liabilities	_	_	0.2	_	_
Total liabilities	822.5	819.5	827.8	832.0	835.8
Equity					
Stated capital	189.4	189.4	189.4	189.4	189.4
Retained earnings/(accumulated losses)	16.1	34.3	50.5	40.8	59.5
Total Equity	205.5	223.7	239.9	230.2	248.9
Total Equity and Liabilities	1,028.0	1,043.2	1,067.7	1,062.2	1,084.7

Source: Company financials.

Note: 2017A, 2018A and 2019A represent audited numbers

Complete audited historical financials (cont'd)



Income statement

(in US\$ millions)	2017A	2018A	2019A	3Q19	3Q20
Revenue					
Financial lease income	100.6	100.0	99.4	24.8	24.6
Other revenue	2.7	5.9	3.4	1.8	2.4
Total revenue	103.3	105.9	102.8	26.6	27.0
Expenses					
Adminstrative expenses	19.4	20.2	17.9	5.0	4.5
Operating expenses	7.3	9.9	13.9	3.4	2.1
Finance expenses /(income)	37.0	34.1	32.8	9.5	9.4
Total expenses	63.7	64.2	64.6	17.9	16.0
Profit before taxes	39.6	41.7	38.2	8.7	11.0
Taxation charge / (credit)	13.3	13.5	12.0	3.9	2.6
Net profit for the year	26.3	28.2	26.2	4.8	8.4
Other comprehensive income	-	-	-	-	-
Total comprehensive income	26.3	28.2	26.2	4.8	8.4

Source: Company financials.

Note: 2017A, 2018A and 2019A represent audited numbers

Complete audited historical financials (cont'd)



TRINIDAD
GENERATION
UNLIMITED
Redefining Energy

(in US\$ millions)	2017A	2018A	2019A	3Q19	3Q20
Cash flow from opearting activities					
Operating profit before taxation	39.6	41.7	38.2	8.7	11.0
Adjustment for:					
Depreciaiton	6.6	8.1	6.7	1.8	1.7
Depreciaiton of rights of use assets	_	_	0.4	(0.1)	0.1
Foreign exchange gains	(0.3)	(0.2)	(0.2)	_	(0.1)
Amortized discount and transaction costs	1.3	1.3	1.5	0.4	0.4
Interest income net of interest expense	36.3	34.2	31.4	8.7	8.9
Other movements	0.6	2.4	0.5	(0.6)	_
Operating profit before changes in working capital	84.1	87.5	78.5	18.9	22.0
Working capital changes:					
(Increase)/Decrease in trade and other receivables	(17.8)	(38.1)	(42.0)	(12.5)	6.1
Increase/(Decrease) in accruals	_	0.7	(0.7)	(0.7)	_
(Increase)/Decrease in inventories	(2.3)	(1.2)	(2.7)	0.3	(0.7
Increase/(Decrease) in trade and other payables	2.9	(2.4)	1.9	(4.1)	(6.5
Cash (used in)/generated from operations	66.9	46.5	35.0	1.9	20.9
Interest received	1.3	2.0	0.6	1.6	3.2
Interest paid	(37.5)	(37.1)	(37.7)	0.3	2.6
Finance lease collections	4.7	5.3	5.9	1.7	1.9
Tax paid	0.2	(0.7)	(0.7)	(0.1)	(0.2
Net Interest and Taxes					
Net cash (used in)/generated from operations	35.6	16.0	3.1	5.4	28.4
Cash flows from investing activities					
Purchase of property, plant & equipment	(27.9)	(1.4)	(6.6)	0.3	(0.1
Investment in short-term deposits	60.0	0.9		_	(1.0
Net cash used in investing activities	32.1	(0.5)	(6.6)	0.3	(1.1)
Cash flows from financing activities					
Dividends paid	(60.0)	(10.0)	(10.0)	_	(12.0
Principal payments of lease liabilities	-	_	(0.2)	0.3	_
Net cash (used in)/ generated from financing activities	(60.0)	(10.0)	(10.2)	0.3	(12.0)
Net increase/(decrease) in cash and cash equivalents	7.7	5.5	(13.7)	6.0	15.3
Cash and cash equivalents					
At the begining of the period / year	98.1	105.8	111.3	99.5	72.0
At the end of the period / year	105.8	111.3	97.6	105.5	87.3

Source: Company financials.

Note: 2017A, 2018A and 2019A represent audited numbers

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