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## **Presenters**





Nigel Chinapoo

Acting Chief Executive Officer

- 20+ years of experience in finance
- In May 2019, Mr. Chinapoo was appointed Acting CEO (1). Mr. Chinapoo currently also holds the position of COO and previously held the position of CFO
- Before joining TGU, Mr. Chinapoo managed the Mergers and Acquisitions Group for Citibank's Caribbean office in Port of Spain, Trinidad
- Mr. Chinapoo holds a bachelor's degree in Economics and Mathematics from the University of the West Indies and is a fellow of the Association of Chartered Certified Accountants and a member of the Institute of Chartered Accountants of Trinidad and Tobago



Hardeo Bahall
Plant Manager

- 30+ years of experience in the power generation industry
- Plant Manager since September 2015; before that held the position of Planning and Logistics Team Leader
- Mr. Bahall holds a bachelor's degree in Mechanical engineering from The University of the West Indies, St. Augustine and a master's degree in Business Administration from the Heriot Watt University of Scotland

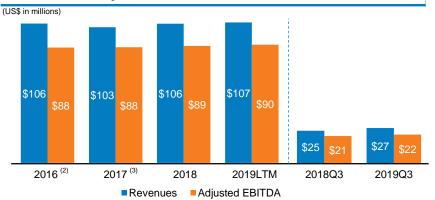
# **Company Snapshot**



#### **TGU** overview

- Largest energy supplier in Trinidad & Tobago, delivering over 50% of the country's average electricity demand compared to 45% last year
  - Accounts for 39% of T&TEC total contracted capacity
- State-of-the-art fully operational 720MW combined cycle gas fired plant
- Lowest cost thermal generation in the country in terms of heat rate, supplying reliable base load power
- Owned by the National Investment Fund Holding Company (NIF) which is itself owned by the Government of the Republic of Trinidad and Tobago (GoRTT)
- 30 year Power Purchase Agreement ("PPA") with T&TEC
  - 22 years remaining
  - All payments under PPA are fully guaranteed by GoRTT
  - Favorable terms for TGU including a tolling arrangement and stable capacity payments which continue to be made after certain defaults by TGU (as long as the PPA is not terminated by T&TEC upon such defaults) and during certain force majeure events
  - T&TEC as offtaker is responsible for the supply and payment of fuel
  - PPA considered a finance lease on balance sheet

#### Revenues and Adjusted EBITDA<sup>(1)</sup>



#### **Simplified PPA structure**



Unconditional and irrevocable guarantee from GoRTT for all PPA payments



Ontracted to provide plant availability of 93% - 720MW



- Obligated to pay up to 93% of availability
- 100% US\$-linked payments
- Supply and payment of fuel to the plant
- Supplies and delivers water to plant



Source: Company information.

LTM: Last twelve months, calculated by subtracting information through the third quarter ended September 30, 2018 from the information for the year ended December 31, 2018, and adding information through the third quarter ended September 30, 2019.

- Adjusted EBITDA is calculated as operating profit plus depreciation, finance lease collections, and liquidated damages.
- (2) Certain figures as shown here do not correspond to the 2016 financial statements and reflect the adjustments made as detailed in Note 5 in 2017 financial statements
- (3) 2017 was a Major Maintenance year with a contracted equivalent availability of 91% in accordance to the PPA.

# **Operational Performance Update**



## **Maintenance Program Update**

#### 2018 Completed Maintenance

ST 10 & 20 Minor Inspection inclusive of Generator inspections (Planned 20-day outage)

Steam Cycle equipment maintenance and inspections

Water Treatment Plant Major Maintenance

Hydrostatic Testing and Statutory Inspection of all 6 Heat Recovery Steam Generators

Annual Maintenance on all 6 Gas Turbines

## 2019 Completed Maintenance

Gas Turbine 11 Major Inspection

Annual Maintenance on all GTs

Statutory Inspection of all 6 HRSGs

ST 10 and ST 20 Major Overhaul and Last Stage Bucket Repairs

### **2020 Planned Maintenance**

Gas Turbine 12, 13 and 21 Major Inspection

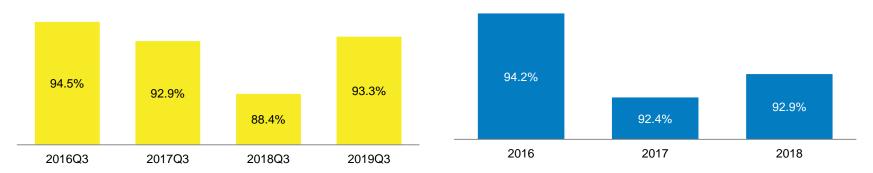
Annual Maintenance on all GTs

Statutory Inspection of all 6 HRSGs

ST 10 and 20 Annual Outages

## 2016-2019 Q3 historical availability

## 2016-2018 year to date performance (1)(2)



TGU has been able to consistently operate at or near the required availability under its PPA

Source: Company information.

(2) 2018 was a Regular Maintenance year where TGU fell just short of the 93% required annual availability by .15% as a result of performing additional inspections recommended by General Electric

<sup>(1) 2017</sup> was a Major Maintenance year with a contracted equivalent availability of 91% in accordance to the PPA. TGU was able to achieve a 92.4% availability.

# **Financial Performance Update**



#### Revenues

(US\$ in millions)

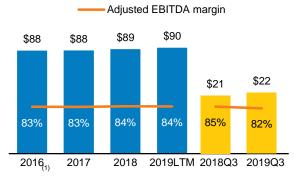
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2016 (1)



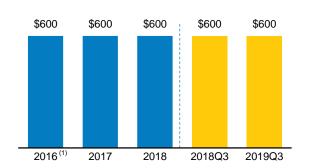
## **Adjusted EBITDA**

(US\$ in millions)



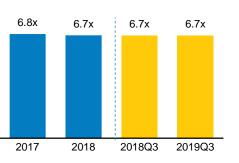
## Total Debt (2)

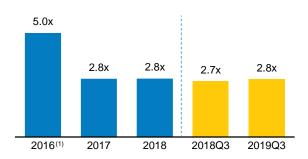
(US\$ in millions)



## **Debt-to-Adjusted EBITDA**

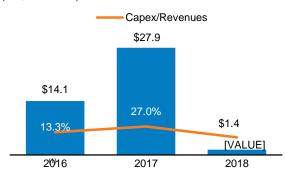
## Interest Coverage Ratio<sup>(3)</sup>





## Capex (4)

(US\$ in millions)



Source: Company information.

LTM: Last twelve months, calculated by subtracting information through the third quarter ended September 30, 2018 from the information for the year ended December 31, 2018, and adding information through the third quarter ended September 30, 2019

Note: Annual information presented in blue and quarterly information in yellow

- 1) Certain figures as shown here do not correspond to the 2016 financial statements and reflect the adjustments made as detailed in Note 5 in 2017 financial statements
- 2) The only debt TGU has is its US\$600M 5.25% International Bond
- (3) Interest coverage ratio is defined as Adjusted EBITDA divided by interest expense
- (4) Q32018 and Q32019 had no Capex expenditure



# **Complete audited historical financials**



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(1)

|  | * * *   |         |         |         |         |
|--|---------|---------|---------|---------|---------|
| (in US\$ millions)                     | 2016A   | 2017A   | 2018A   | 3Q18    | 3Q19    |
| Assets                                 |         |         |         |         |         |
| Non current assets                     | 841.1   | 849.3   | 818.8   | 831.9   | 806.1   |
| Property, plant and equipment          | 35.3    | 55.9    | 46.8    | 50.5    | 42.1    |
| Net investment in leased assets        | 724.3   | 719.1   | 713.1   | 714.9   | 708.1   |
| Right of use assets                    | -       | -       | -       | -       | 7.2     |
| Deferred tax assets                    | 81.5    | 74.3    | 58.9    | 66.5    | 48.7    |
| Current assets                         | 211.0   | 178.7   | 224.4   | 216.8   | 256.1   |
| Cash and short-term deposits           | 174.0   | 121.7   | 126.4   | 130.0   | 120.5   |
| Net investment in leased assets        | 4.7     | 5.3     | 5.9     | 5.8     | 6.8     |
| Trade and other receivables            | 20.5    | 38.5    | 77.7    | 66.6    | 112.9   |
| Tax recoverable                        | 1.0     | 0.1     | 0.1     | 0.1     | 0.1     |
| Inventories                            | 10.8    | 13.1    | 14.3    | 14.3    | 15.8    |
| Total assets                           | 1,052.1 | 1,028.0 | 1,043.2 | 1,048.7 | 1,062.2 |
| Liabilities                            |         |         |         |         |         |
| Non current liabilities                | 800.4   | 807.1   | 805.8   | 806.9   | 812.4   |
| Deferred tax liabilities               | 219.8   | 225.2   | 222.6   | 224.1   | 221.0   |
| Lease liabilities                      | -       | -       | -       | -       | 7.1     |
| Long-term bond                         | 580.6   | 581.9   | 583.2   | 582.8   | 584.3   |
| Current liabilities                    | 52.5    | 15.4    | 13.7    | 24.5    | 19.6    |
| Trade and other payables               | 12.4    | 15.4    | 13.0    | 24.5    | 19.6    |
| Provisions                             | _       | _       | 0.7     | _       | _       |
| Due to related parties                 | 0.1     | _       | _       | _       | _       |
| Dividends payable                      | 40.0    | _       | _       | _       | _       |
| Total liabilities                      | 852.9   | 822.5   | 819.5   | 831.4   | 832.0   |
| Equity                                 |         |         |         |         |         |
| Stated capital                         | 189.4   | 189.4   | 189.4   | 189.4   | 189.4   |
| Retained earnings/(accumulated losses) | 9.8     | 16.1    | 34.3    | 27.9    | 40.8    |
| Total Equity                           | 199.2   | 205.5   | 223.7   | 217.3   | 230.2   |
| Total Equity and Liabilities           | 1,052.1 | 1,028.0 | 1,043.2 | 1,048.7 | 1,062.2 |
|  |         |         |         |         |         |

Source: Company financials.

Note: 2016A, 2017A and 2018A represent audited numbers

<sup>(1)</sup> Certain figures as shown here do not correspond to the 2016 financial statements and reflect the adjustments made as detailed in Note 5 in 2017 financial statements.

# Complete audited historical financials (cont'd)



## **Income statement**

| (in US\$ millions)         | 2016A <sup>(1)</sup> | 2017A   | 2018A   | 3Q18   | 3Q19   |
|----------------------------|----------------------|---------|---------|--------|--------|
| Revenue                    |                      |         |         |        |        |
| Financial lease income     | 101.1                | 100.6   | 100.0   | 25.0   | 24.8   |
| Other revenue              | 5.0                  | 2.7     | 5.9     | 0.1    | 1.8    |
| Total revenue              | \$106.1              | \$103.3 | \$105.9 | \$25.1 | \$26.6 |
| Expenses                   |                      |         |         |        |        |
| Adminstrative expenses     | 16.1                 | 19.4    | 20.2    | 4.8    | 5.0    |
| Operating expenses         | 9.8                  | 7.3     | 9.9     | 2.8    | 3.4    |
| Finance expenses /(income) | 27.7                 | 37.0    | 34.1    | 9.5    | 9.5    |
| Total expenses             | 53.6                 | 63.7    | 64.2    | 17.1   | 17.9   |
| Profit before taxes        | 52.5                 | 39.6    | 41.7    | 8.0    | 8.7    |
| Taxation charge / (credit) | 45.0                 | 13.3    | 13.5    | 0.1    | 3.9    |
| Net profit for the year    | 7.5                  | 26.3    | 28.2    | 7.9    | 4.8    |
| Other comprehensive income | -                    | _       | _       | _      | _      |
| Total comprehensive income | 7.5                  | 26.3    | 28.2    | 7.9    | 4.8    |

Source: Company financials.

Note: 2016A, 2017A and 2018A represent audited numbers

<sup>(1)</sup> Certain figures as shown here do not correspond to the 2016 financial statements and reflect the adjustments made as detailed in Note 5 in 2017 financial statements.

# Complete audited historical financials (cont'd)



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## **Cash flow**

| (in US\$ millions)   | 2016A <sup>(1)</sup> | 2017A  | 2018A  | 3Q18  | 3Q19   |
|--|----------------------|--------|--------|-------|--------|
| Cash flow from opearting activities                        |                      |        |        |       |        |
| Operating profit before taxation                           | 52.5                 | 39.6   | 41.7   | 8.0   | 8.7    |
| Adjustment for:  |                      |        |        |       |        |
| Depreciaiton   | 3.1                  | 6.6    | 8.1    | 2.0   | 1.8    |
| Foreign exchange gains                                     | (5.7)                | (0.3)  | (0.2)  | -     | (0.0)  |
| Unamortized discount and transaction costs                 | (9.3)                | _      | _      | _     | _      |
| Amortized discount and transaction costs                   | 0.2                  | 1.3    | 1.3    | 0.3   | 0.4    |
| Interest income net of interest expense                    | 33.2                 | 36.3   | 34.2   | 9.3   | 8.7    |
| Other movements  | 0.5                  | 0.6    | 2.4    | (0.2) | (0.6)  |
| Operating profit before changes in working capital         | 74.5                 | 84.1   | 87.5   | 19.4  | 18.9   |
| Working capital changes:                                   |                      |        |        |       |        |
| Increase/(decrease) in trade and other receivables         | (8.8)                | (17.8) | (38.1) | (4.3) | (12.5) |
| Increase/(decrease) in provision                           | _                    | _      | 0.7    | -     | (0.7)  |
| Increase/(decrease) in inventories                         | (1.3)                | (2.3)  | (1.2)  | (0.1) | 0.3    |
| Increase/(decrease) in trade and other payables            | 0.6                  | 2.9    | (2.4)  | (1.1) | (4.1)  |
| Cash (used in)/generated from operations                   | 65.0                 | 66.9   | 46.5   | 13.9  | 1.9    |
| Interest received  | 0.8                  | 1.3    | 2.0    | 1.0   | 1.6    |
| Interest paid  | (15.2)               | (37.5) | (37.1) | _     | 0.3    |
| Financing fees paid  | (14.2)               | -      | -      | _     | _      |
| Finance lease collections                                  | ` 4.5 <sup>°</sup>   | 4.7    | 5.3    | 1.5   | 1.7    |
| Tax paid   | (0.7)                | 0.2    | (0.7)  | (0.2) | (0.1)  |
| Net cash (used in)/generated from operations               | 40.2                 | 35.6   | 16.0   | 16.2  | 5.4    |
| Cash flows from investing activities                       |                      |        |        |       |        |
| Purchase of property, plant & equipment                    | (14.1)               | (27.9) | (1.4)  | 0.3   | 0.3    |
| Investment in short-term deposits                          | (12.8)               | 60.0   | 0.9    | -     | -      |
| Net cash used in investing activities                      | (26.9)               | 32.1   | (0.5)  | 0.3   | 0.3    |
| Cash flows from financing activities                       |                      |        |        |       |        |
| Dividends paid   | (4.0)                | (60.0) | (10.0) | -     | -      |
| Repayment of financing contributions due to parent company | (238.3)              | -      | -      | -     | -      |
| Proceeds from short-term loans                             | 600.0                | _      | _      | _     | _      |
| Repayment of short-term loans                              | (894.7)              | _      | _      | _     | _      |
| Proceeds from long-term bonds                              | 590.0                | _      | _      | _     | _      |
| Principal payments of lease liabilities                    | -                    | -      | _      | -     | 0.3    |
| Net cash generated from financing activities               | 53.0                 | (60.0) | (10.0) | -     | 0.3    |
| Net increase in cash and cash equivalents                  | 66.3                 | 7.7    | 5.5    | 16.5  | 6.0    |
| Cash and cash equivalents                                  |                      |        |        |       |        |
| At the begining of the period / year                       | 31.8                 | 98.1   | 105.8  | 98.5  | 99.5   |
| At the end of the period / year                            | 98.1                 | 105.8  | 111.3  | 115.0 | 105.5  |

Source: Company financials.

Note: 2016A, 2017A and 2018A represent audited numbers

<sup>(1)</sup> Certain figures as shown here do not correspond to the 2016 financial statements and reflect the adjustments made as detailed in Note 5 in 2017 financial statements.

# **Contact Us**



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