

Third Floor, Colfire Building 128 Mulchan Seuchan Road Chaguanas, 501342 Trinidad and Tobago, W.I. Tel: 1 (868) 665-9740 Fax: 1 (868) 665-9729

Exhibit A

Unaudited Financial Statements of the Company for the fiscal quarter ending September 30, 2019



RESULTS OF OPERATIONS FOR THIRD QUARTER JULY 2019 – SEPTEMBER 2019

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Operations Report:

The third quarter's performance measured on key industry metrics relating to Health, Safety, and Environment are on target as per plan. There were no "Loss Time Incidents" (LTIs) for the period. The 93.27% Equivalent Availability (EA) achieved for the quarter was marginally short of 94.27% projected. Weighted Equivalent Availability (EA) was below target by 1%. Total TGU headcount at the end of September 2019 was 68. There were five (5) unit trips for the quarter.

Planned outage work during the quarter included a major overhaul of Gas Turbine (GT) 11.

Forced outage work during the quarter was primarily to facilitate the replacement of a failed exciter rotor on GT 12.

Planned maintenance works during the quarter included (i) borescope inspection on GT 23 and changeout of combustion liners and fuel nozzles to rectify lean blow out problems and (ii) water washing and minor maintenance on GTs 12, 13, 21 and 22 in preparation for Maximum Dependable Net Capacity (MDNC) testing.

The focus for the fourth quarter will be (i) GT 22 Generator Insulation Resistance investigation and correction (ii) MDNC testing of the facility and (iii) a review of steam cycle chemistry.





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Summary

Performance Measure	Jul Actual	Aug Actual	Sept Actual	Q3 Actual	Q3 Projected	Q4 2019 Projected	2019 YTD	2019 Goal
Equivalent Availability (%)	83.55	97.82	98.61	93.27	94.27	96.24	90.88	>93
Forced outage Factor (%)	0.02	1.43	0.97	0.80	0.80	3.23	0.58	<0.8
Maintenance Outage factor (%)	6.26	0.75	0.42	2.50	1.88	0.53	1.81	<0.8
Planned Outage Factor (%)	10.17	0.00	0.00	3.43	3.05	0.00	6.73*	<5.4
Trips	0	3	2	5	0	0	7	<16
*Heat Rate (BTU/kWhr)	8,586	8,497	7,865	8,316	*	*	7,871	*
Mis Declarations	0	0	0	0	0	0	0	0
Requested Starts	0	0	2	2	6	6	22	120**

^{*}Depends on plant configuration as guided by Off Taker, Trinidad and Tobago Electricity Commission ("T&TEC")

^{**} As per the Power Purchase Agreement (PPA), TGU will be required to charge T&TEC for requested starts more than 120 times

^{*} The year to date outage factor will reduce as the year progresses to be aligned with the goal.



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RESULTS OF OPERATIONS FOR THIRD QUARTER JULY 2019 – SEPTEMBER 2019

Statement of Comprehensive Income for the quarter ended September 30, 2019, with full-year 2018 audited comparative

TRINIDAD GENERATION UNLIMITED STATEMENT OF COMPREHENSIVE INCOME				
US\$'000	2019	2019		2018
	For the Period	For the		For the
	Ended	Quarter ended		Year Ended
			Note s	D
	September 30	September 30	3	December 31
	Unaudited	Unaudited		Audited
REVENUE	Ollaudited	Ollaudited		Addited
AL LEVOL				
Total Billings	81,718	28,332	1	111,098
Less: Lease Capital Transfer & Other Revenue	(4,162)	(1,717)	2	(5,206)
	77,556	26,615	- 19	105,892
Expenses: Operating and Plant & Head Office Admin	(19,428)	(6,584)	3	(21,972)
EBITDA	58,128	20,031		83,920
Depreciation	(6,161)	(1,850)		(8,076)
Finance Expenses	(29,234)	(9,673)	4	(38,567)
Finance Income	2,944	141	5	4,455
Profit Before Taxes	25,677	8,649		41,732

Note: Year to date September 2019 balances were adjusted for June 2019 audited figures



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Statement of Financial Position as at September 30, 2019, with full-year 2018 audited comparative

	ERATION UNLIMITED FINANCIAL POSITION		
US\$'000			
		2019	2018
		For the Period Ended	For the Year Ended
		September 30, Unaudited	December 31
		Unaudited	Audited
Non-current assets			
	Property, plant, and equipment	42,157	46,847
	Net investment in leased assets	708,111	713,117
	Right of use assets	7,196	
	Deferred tax assets	48,667	58,898
		806,131	818,862
Current assets			
	Cash and short-term deposits	120,520	126,344
	Net investment in leased assets	6,770	5,928
	Trade and other receivables	112,902	77,728
	Tax recoverable	81	81
	Inventories	15,853	14,291
		256,126	224,372
TOTAL ASSETS		1,062,257	1,043,234
EQUITY AND L	ADH ITIES		
EQUITY AND LI		180 400	190 400
	Stated capital Retained earnings	189,400 40,808	189,400 34,345
	Retained earnings	230,208	223,745
		230,208	223,74.
Non-current liabil			
	Deferred tax liabilities	221,047	222,596
	Lease liabilities	7,111	502.00
	Long term bond	584,267	583,204
		812,425	805,800
Current liabilities			
	Trade and other payables	4,184	6,760
	Bond Interest and Withholding Tax	15,440	6,184
	Provision		745
		19,624	13,689
Total liabilities		832,049	819,489

Note: Year to date September 2019 balances were adjusted for June 2019 audited figures



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RESULTS OF OPERATIONS FOR THIRD QUARTER JULY 2019 – SEPTEMBER 2019

Statement of Cash Flow for the quarter ended September 30, 2019, with full-year 2018 audited comparative

	2019	2019	2018
TRINIDAD GENERATION UNLIMITED	For the Period Ended	For the Quarter Ended	For the Year Ended
STATEMENT OF CASH FLOW US\$'000	September 30 Unaudited	September 30 Unaudited	December 31 Audited
03\$ 000	Unaudited	Unaudited	Auditec
Cash flows from operating activities			
Profit before taxation	25,678	8,648	41,732
Adjustments for:			
Depreciation of property, plant and equipment	5,908	1,765	8,076
Depreciation of rights of use assets	253	85 1	
Foreign exchange gain	(44)	361	(232)
Amortized discount and transaction costs	1,064		1,339
Other movements	(279)	(623)	2,389
Interest expense/(income) net	24,851	8,752	34,156
Operating profit before changes in working capital	57,431	18,989	87,460
Decrease/(increase) in trade and other receivables	(35,506)	(12,456)	(38,109)
Decrease/(increase) in provision	(745)	(745)	745
Decrease/(increase) in inventories	(1,562)	293	(1,204)
Decrease/(increase) in trade and other payables	(2,577)	(4,085)	(2,430
	17,041	1,996	46,462
Net Interest and Taxes	(11,675)	3,415	(30,444
Net cash generated from operations	5,366	5,411	16,018
Net cash used in investing activities	(1,190)	295	(476
Net cash from financing activities	(10,000)	311	(10,000)
Net increase/(decrease) in cash and cash equivalents	(5,824)	6,017	5,542
Cash and cash equivalents			
at the beginning of the period	111,344	99,503	105,802
at the end of the period	105,520	105,520	111,34
Cash and short-term deposit	\$'000	\$'000	\$'000
Cash at Bank	105,520	105,520	111,34
	15,000	15,000	111,344
Short term Deposits	120,520	120,520	126.34

Note: Year to date September 2019 balances were adjusted for June 2019 audited figures





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Notes to the Financial Statement

- 1. Total billings for the period ended September 30, 2019, represent capacity and energy delivered billed according to the power purchase agreement (PPA).
- 2. Other revenue represents energy delivered to the Company's off-taker as well as other miscellaneous income adjusted for lease obligations.
- 3. Total expenses for the period ended September 30, 2019, were approximately US\$ 19.5 million which comprised normal recurrent expenses.
- 4. Finance expenses of US\$ 29.3 million for the period ended September 30, 2019, were primarily made up of TGU's monthly bond interest accrual of US\$ 23.6 million and the associated withholding tax of approximately US\$ 4.2 million.
- 5. Finance income of US\$ 2.9 million for the period ended September 30, 2019, relates to interest income on fixed deposits (of up to one-year maturity), as well as T&TEC interest accrual for the period January to June 2019.