

Third Floor, Colfire Building 128 Mulchan Seuchan Road Chaguanas, S01342 Trinidad and Tobago, W.I. Tel: 1 (868) 665-9740 Fax: 1 (868) 665-9729

Exhibit A

Unaudited Financial Statements of the Company for the fiscal quarter ending June 30, 2019



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RESULTS OF OPERATIONS FOR SECOND QUARTER APRIL 2019 – JUNE 2019

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Operations Report:

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The second quarter's performance measured on key industry metrics relating to Health, Safety and Environment is on target as per plan. The 90.63% Equivalent Availability (EA) achieved for the quarter was marginally short of the 91.15% projection. Weighted Equivalent Availability (EA) was below target by 0.52%. Total TGU headcount at the end of June 2019 was 66. There were no unit trips or no "Loss Time Incidents" (LTIs) for the quarter.

Planned outage works during the quarter included (i) Steam Turbine (ST) 20 inspection including the replacement of all mid span spacers on the L0 buckets (ii) annual inspection and borescope inspection on Gas Turbine (GT) 22 (iii) statutory inspection on Heat Recovery Steam Generator (HRSG) 22 and (iv) start of major overhaul on GT 11.

Forced outage works during the quarter included (i) taking GT13 off to replace defective HRSG, Safety Control System (SCS) controller card (ii) replacement of three (3) exhaust thermo couples (T/C) on GT22 (iii) repairs to hydraulic oil leak on supply line to main steam control valve on ST10 (iv) bleed value repairs on GT11 and GT13 (v) replacement of GT 21 gas block evactor motors and (vi) replacement of coupling on ST 10 lube oil pump and motor.

The focus for the third quarter will be (i) the completion of GT 11 major overhaul (ii) Maximum Dependable Net Capacity (MDNC) testing of the facility and (iii) a review of steam cycle chemistry.



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Summary

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Performance	Apr	May	June	Q2	Q2	Q3 2019	2019	2019 Goal
Measure	Actual	Actual	Actual	Actual	Projected	Projected	YTD	
Equivalent Availability (%)	91.75	84.92	95.21	90.63	91.15	92.21	89.66	>93
Forced outage Factor (%)	0.93	0.64	0.24	0.60	0.80	0.80	0.47	<0.8
Maintenance Outage factor (%)	4.59	2.54	0.05	2.39	0.80	3.58	1.46	<0.8
Planned Outage Factor (%)	2.73	11.90	4.50	6.38	7.25	3.41	8.41*	<5.4
Trips	2	0	0	2	0	0	2	<16
*Heat Rate (BTU/kWhr)	7,930	8,856	8,248	8,344	*	*	8,190	*
Mis Declarations	0	0	0	0	0	0	0	0
Requested Starts	0	13	0	20	6	2	20	120**

*Depends on plant configuration as guided by Off Taker, Trinidad and Tobago Electricity Commission ("T&TEC")

** As per the Power Purchase Agreement (PPA), TGU will be required to charge T&TEC for requested starts more than 120 times

* The year to date outage factor will reduce as the year progresses to be aligned with the goal.





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RESULTS OF OPERATIONS FOR SECOND QUARTER APRIL 2019 – JUNE 2019

Statement of Comprehensive Income for the quarter ended June 30, 2019 with full year 2018 audited comparative

TRINIDAD GENERATION UNLIMITED STATEMENT OF COMPREHENSIVE INCOME				
US\$'000	2019	2019		2018
	For the Period	For the Quarter		For the Year
	Ended June 30	ended June 30	Notes	Ended December 31
	Unaudited	Unaudited	Hotes	Audited
REVENUE				
Total Billings	53,386	27,168	1	111,098
Less: Lease Capital Transfer & Other Revenue	(2.445)	(1,382)	2	(5,206)
	50,941	25,786		105,892
Expenses: Operating and Plant & Head Office Admin	(13,372)	(7,913)	3	(21,972)
EBITDA	37,569	17,873		83,920
Depreciation	(4,143)	(2,092)		(8,076)
Finance Expenses	(19,345)	(9,674)	4	(38,567)
Finance Income	2,805	2,665	5	4,455
Profit Before Taxes	16,886	8,772		41,732



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RESULTS OF OPERATIONS FOR SECOND QUARTER APRIL 2019 – JUNE 2019

Statement of Financial Position as at June 30, 2019 with full year 2018 audited comparative

	RATION UNLIMITED FINANCIAL POSITION		
		2019 For the Period Ended June 30, Unaudited	2018 For the Year Ended December 31, Audited
Non-current assets			
	Property, plant and equipment Net investment in leased assets Deferred tax assets	43,890 710,021 51,061	46,847 713,117 58,898
		804,972	818,862
Current assets			
	Cash and short-term deposits Net investment in leased assets	114,503 6,578	126,344 5,928
	Trade and other receivables Tax recoverable	101,856 81	77,728 81
	Inventories	16,146	14,291
		239,164	224,372
TOTAL ASSETS		1,044,136	1,043,234
EQUITY AND LIA	BILITIES		
1. 第二十	Stated capital	189,400	189,400
	Retained earnings	33,626	<u> </u>
Non-current liabiliti			
Deferred tax liabilities		222,006	222,596
	Long term bond	<u> </u>	<u>583,204</u> 805,800
			803,800
Current liabilities	Trade and other payables	8,257	6,760
	Bond Interest and Withholding Tax	6,176	6,184
	Tax payable Provision	19	
	Provision	<u> </u>	745 13,689
Total liabilities		821,110	819,489
	ND LIABILITIES	1,044,136	1,043,234



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Statement of Cash Flow for the quarter ended June 30, 2019 with full year 2018 audited comparative

	2019	2019	2018
TRINIDAD GENERATION UNLIMITED STATEMENT OF CASH FLOW	For the Period Ended	For the Quarter Ended	For the Year Ended
US\$'000	June 30 Unaudited	June 30 Unaudited	December 31 Audited
	Chuddiou	Chiudanou	
Cash flows from operating activities			
Profit before taxation	16,886	8,772	41,732
Adjustments for:			
Depreciation	4,143	2,093	8,076
Foreign exchange gains	(45)	(43)	(232)
Amortized discount and transaction costs	703	354	1,339
Other movements	(9)	(6)	2,389
Interest expense/(income) net	15,814	6,690	34,156
Operating profit before changes in working capital	37,492	17,860	87,460
Decrease/(increase) in trade and other receivables	(22,140)	(8,313)	(38,109)
Increase in provision			745
Decrease/(increase) in inventories	(1,856)	(1,931)	(1,204)
Decrease/(increase) in trade and other payables	1,503	3,518	(2,430)
	14,999	11,134	46,462
Net Interest and Taxes	(15,666)	(16,608)	(30,444)
Net cash generated from operations	(667)	(5,474)	16,018
Net cash used in investing activities	(1,174)	(101)	(476)
Net cash from financing activities	(10,000)	(10,000)	(10,000)
Net increase/(decrease) in cash and cash equivalents	(11,841)	(15,575)	5,542
Cash and cash equivalents			
at the beginning of the period	111,344	115,078	105,802
at the end of the period	99,503	99,503	111,344
Cash and short-term deposit	\$'000	\$'000	\$'000
Cash at Bank	99,503	99,503	111,344
Short term Deposits	15,000	15,000	15,000
	114,503	114,503	126,344



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TRINIDAD GENERATION UNLIMITED

RESULTS OF OPERATIONS FOR SECOND QUARTER APRIL 2019 – JUNE 2019

Notes to the Financial Statement

- 1. Total billings for period ended June 30, 2019 represent capacity and energy delivered billed according to the power purchase agreement (PPA).
- 2. Other revenue represents energy delivered to the Company's off taker as well as other miscellaneous income adjusted for lease obligations.
- 3. Total expenses for the period ended June 30, 2019 were approximately US\$ 13.4 million which comprised normal recurrent expenses.
- 4. Finance expenses of US\$ 19.3 million for the period ended June 30, 2019 were primarily made up of TGU's monthly bond interest accrual of US\$ 15.7 million and the associated withholding tax of approximately US\$ 2.8 million.
- 5. Finance income of US\$ 2.8 million for the period ended June 30, 2019 relates to interest income on fixed deposits (of up to one-year maturity), as well as T&TEC interest accrual for the period January to June 2019.

