

Third Floor, Colfire Building 128 Mulchan Seuchan Road Chaguanas, 501342 Trinidad and Tobago, W.I. Tel: 1 (868) 665-9740 Fax: 1 (868) 665-9729

Exhibit A

Unaudited Financial Statements of the Company for the fiscal quarter ending June 30th 2017



RESULTS OF OPERATIONS FOR SECOND QUARTER APRIL 2017 – JUNE 2017

RESULTS OF OPERATIONS FOR SECOND QUARTER APRIL 2017 – JUNE 2017



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Operations Report:

The second performance quarter's measured on key industry metrics Health, Safety and Environment and weighted Equivalent Availability (EA) are on target as per plan. The EA achieved for the quarter was 2.79 % less than planned resulting in revenue figures being less than the Company budget and projections. The major reasons attributed to the shortfall were the additional maintenance and improvements works which needed to be done in preparation for the Maximum Declared Net Capacity (MDNC) testing and outages caused by the effects of tropical storm Bret. In addition, EBITDA for the period was 16% higher than projected due to lower Operating and Administrative Expenses. Total TGU headcount at the end of June 2017 was 67. There were no "Lost Time Incidents" (LTIs) for the quarter. Nine (9) machine trips were recorded. The Root Causes were all identified and corrective actions implemented.

Hot Gas Path Inspections (HGPIs) were successfully completed on GT 21. These outages surpassed their metrics set for HSE, Quality and Cost. Outage planning for the remaining 2017 Inspections and for the 2018 Steam Turbine Minor Inspections are in progress.

The first full MDNC test of the facility since commissioning was conducted on June 16, 2017. The plant achieved an average corrected net output of 724 MW during the four-hour test period. The maximum output achieved was 767 MW at 25 Degrees Centigrade. The test was conducted in accordance with the Power Purchase Agreement (PPA) and witnessed by Trinidad and Tobago Electricity Commission (T&TEC).

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Summary

Performance Measure	April Actual	May Actual	June Actual	Q2 Actual	Q2 Proj.	Q3 2017 Projected	2017 YTD	2017 Goal
Equivalent Availability (%)	92.63	85.33	93.95	90.64	93.43	92.81	90.07	>91%
Forced outage Factor (%)	0.50	1.10	5.28	2.29	0.80	0.80	2.09	<2%
Maintenance Outage factor (%)	5.40	0.45	0.77	2.21	0.80	0.80	1.11	<1%
Planned Outage Factor (%)	1.47	13.12	0.00	4.86	4.97	5.59	6.73	<6%
Trips	2	4	3	9	0	0	16	<16
Heat Rate (BTU/kWhr)	8246	8084	8084	8138	*	*	8026	*
Mis Declarations	0	0	0	0	0	0	0	0
Requested Starts	1	5	3	9	3	3	10	<120

^{*} Depends on plant configuration as guided by Off Taker.

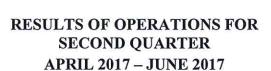




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Statement of Comprehensive Income for the Quarter ended June 30, 2017

TRINIDAD GENERATION UNLIMITED			
STATEMENT OF COMPREHENSIVE IN	NCOME		
US\$'000	2017	2017	2016
F	For the Quarter Ended	For the Period Ended	For the Year Ended
	June 30	June 30	December 31
	Unaudited	Unaudited	Audited
REVENUE			
Total Billings	27,762	52,945	101,059
Less: Lease Capital Transfer & Other Reve	enue (2,053)	(1,865)	4,987
-	25,709	51,080	106,046
EXPENSES: OPERATING AND ADMIN	572	* (10,567)	(27,039)
EBITDA	26,281	40,513	79,007
DEPRECIATION	(2,008)	(2,673)	(2,550)
FINANCE EXPENSES	(10,988)	(19,207)	(34,523)
FINANCE INCOME	516	705	6,845
PROFIT BEFORE TAXES	13,801	19,338	48,779
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*For Quarter ended June 30, 2017, the balance reflects a current period adjustment for the Company's newly implemented major maintenance cost capitalization treatment as per IAS 16 'Property, plant and equipment'

	Q1(\$'000)	Q2 before Adjustment (\$'000) (A)	Adjustment (\$'000) (B)	Adjusted Balance (\$'000) (A-B)
Operating & Administrative Cost	US\$11,139	US\$ 8,168	US\$ 8,740	US\$ 572

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Statement of Financial Position as at June 30, 2017

TRINIDAD GENERATION UNLIMITED STATEMENT OF FINANCIAL POSITION US\$'000		
	2017	2016
	For the Period Ended	For the Year Ended
	June 30,	December 31,
	Unaudited	Audited
Non-current assets	46.040	
Property, plant and equipment Net investment in leased assets	46,040	31,326
Deferred tax assets	722,201	724,341
Deferred tax assets	84,096	88,172
	852,337	843,839
Current assets		
Cash and short-term deposits	125,435	173,969
Net investment in leased assets	5,007	4,735
Trade and other receivables	1,868	969
Due from related parties	19,229	19,563
Tax recoverable	1,001	1,001
Inventories	12,904	10,746
	165,444	210,983
TOTAL ASSETS	1,017,781	1,054,822
EQUITY AND LIABILITIES		
Stated capital	189,400	189,400
Retained earnings	9,865	14,231
	199,265	203,631
Non-current liabilities		
Deferred tax liabilities	221,218	218,110
Long term bond	581,227	580,611
	802,445	798,721
Current liabilities		
Trade and other payables	10,762	7,161
Bond Interest Payable	5,250	5,250
Dividends payable		40,000
Due to related parties	59	59
	16,071	52,470
Total liabilities	818,516	851,191
TOTAL EQUITY AND LIABILITIES	1,017,781	1,054,822

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Statement of Cash Flow

TRINIDAD GENERATION UNLIMITED			
STATEMENT OF CASH FLOW			
US\$'000	2017	2017	2016
	For the Quarter Ended	For the Period Ended	For the Year Ended
	June 30	June 30	December 31
	Unaudited	Unaudited	Audited
Profit before tax	13,801	19,338	48,779
Depreciation	2,008	2,673	2,550
Foreign exchange gains	305	180	(5,723)
Unamortized discount and transaction costs	310	616	(9,309)
Other movements	(169)	2	535
Interest expense/(income) net	10,262	17,821	33,401
Operating profit before changes in working capital	26,517	40,628	70,233
Decrease/(increase) in trade and other receivables	(1,621)	(1,367)	(8,806)
Decrease/(increase) in amounts due from related parties	334	334	->
Decrease/(increase) in inventories	1,667	(2,159)	(1,343)
Decrease/(increase) in trade and other payables	(9,518)	3,602	625
	17,379	41,038	60,709
Net interest and taxes	(16,855)	(16,145)	(25,105)
Net cash generated from operations	524	24,893	35,604
Net cash used in investing activities	37,162	46,573	(22,150)
Net cash from financing activities	(20,000)	(60,000)	52,875
Net increase/(decrease) in cash and cash equivalents	17,686	11,466	66,329
Opening cash balance	91,865	98,084	31,755
Closing cash balance	109,551	109,550	98,084
Cash and short term deposit	\$'000	\$'000	\$'000
Cash at Bank	109,551	109,550	98,084
Short term Deposits	15,885	15,885	75,885
• 1	125,436	125,435	173,969

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The Company's financial results for the second quarter 2017 shows adequate liquidity and reserve positions in line with the Company's projections and in accordance with the current and projected liquidity ratios deemed adequate in the Company's S&P and Fitch Ratings reports. Following the completion of three (3) of the four (4) major maintenance exercises planned for the year the Company was able to issue an interim dividend payment of US\$20million in June 2017.

In the prior year, the Company expensed in full, the costs relating to major maintenance of the Gas Turbines. The accounting treatment of these major maintenance costs was revisited in 2017, and all related costs have now been deemed appropriate to capitalize in accordance with IAS 16 'Property, plant and equipment'.